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Mediterranean Offshore Conference & Exhibition

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Egypt Targets Production Growth and Strengthens Regional Energy Hub Ambitions at MOC 2026

H.E. Karim Badawi highlights 591 wells brought onstream and 113 discoveries.

Egypt is accelerating efforts to boost domestic oil and gas production, attract investment and strengthen its position as a regional energy hub, as the Mediterranean Offshore Conference and Exhibition (MOC 2026) opened at the Bibliotheca Alexandrina in Alexandria under the theme "Egypt: A Key Pillar of Energy Security in the Mediterranean Region."

In his opening address, Minister of Petroleum and Mineral Resources Karim Badawi announced that Egypt had fully settled the $6.1 billion in outstanding dues owed to investment partners, reinforcing confidence and paving the way for a new phase of cooperation.

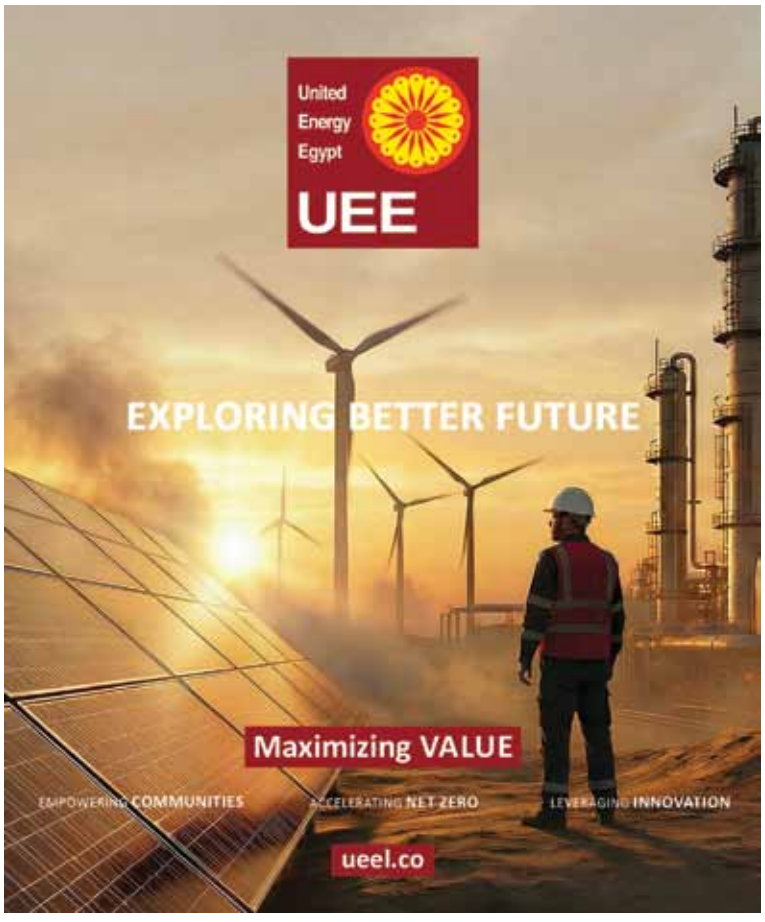
Between July 2024 and June 2026, the petroleum sector brought 591 wells into production and recorded 113 new discoveries, supporting efforts to reverse production declines, accelerate field development and attract fresh investment.

Badawi emphasized that Egypt's next phase will prioritize converting discoveries into production, maximizing recovery from existing fields and adopting advanced technologies, including artificial intelligence, to improve operational efficiency and project economics.

Egypt's strategic location, integrated gas transportation and processing networks, and LNG export facilities at Idku and Damietta provide a strong foundation for connecting Eastern Mediterranean resources to international markets. The minister stressed, however, that sustained investment, competitive commercial agreements and effective regional cooperation remain essential to realizing this potential.

Cyprus Minister of Energy Michael Damianos highlighted the growing Egyptian-Cypriot partnership, particularly the development of the Cronos and Aphrodite gas fields. Leveraging Egypt's existing infrastructure offers a practical, commercially viable route to developing Cypriot gas resources and connecting them to regional and European markets.

The opening of MOC 2026 underscored a shared regional priority: transforming offshore discoveries into economically viable projects, strengthening energy security and creating sustainable value through investment, infrastructure integration and cross-border cooperation.



Egypt and Cyprus Advance Aphrodite Gas Project

New financial framework marks progress towards transporting Cypriot gas to Egypt, while a separate agreement strengthens co-operation between Italian and Egyptian oil and gas companies.

Egypt and Cyprus have taken another step towards advancing their natural gas cooperation, with the initialling of a financial agreement for the development of Cyprus's Aphrodite gas field and its connection to Egypt's infrastructure. The signing took place on the sidelines of the Mediterranean Offshore Conference and Exhibition (MOC 2026), held at the Bibliotheca Alexandrina in Alexandria from 20 to 22 October.

The ceremony was witnessed by Karim Badawi, Egypt's Minister of Petroleum and Mineral Resources, and Michael Damianos, Cyprus's Minister of Energy, Commerce and Industry. The agreement was signed by Dr. Mohamed El-Bagoury, Head of the Central Department for Legal Affairs at Egypt's Ministry of Petroleum and Mineral Resources, representing the ministry, and Javier La Rosa, President of Chevron's Base Assets and Emerging Countries.

The agreement forms part of ongoing efforts to complete the financial, commercial and regulatory frameworks required to advance the Aphrodite development project. It is intended to facilitate the future transportation of gas produced from the Cypriot field to Egypt, where existing infrastructure can support gas reception, processing and liquefaction before supplying domestic and international markets, subject to market requirements and project economics.

The project represents an important opportunity to strengthen integration between the Egyptian and Cypriot gas sectors, maximize the economic value of Eastern Mediterranean resources and capitalize on Egypt's established energy infrastructure. Progress towards completing the project's regulatory and commercial arrangements also reflects continued cooperation between the two countries and their international partners to translate regional gas potential into viable development projects.

Saipem and MDC Strengthen Cooperation

Separately, Badawi witnessed the signing of a Memorandum of Understanding between Italian energy services company Saipem and Egypt's Modern Drilling Company (MDC), aimed at expanding cooperation in the oil and gas industry.

The MoU was signed by Alessandro Puliti, Chief Executive Officer of Saipem, and Tamer Salah, Chairman and Managing Director of MDC.

The agreement seeks to establish new opportunities for collaboration by combining the companies' technical capabilities, technological expertise and operational experience. It also aims to support potential joint projects across oil and gas activities, while expanding opportunities for Egyptian companies to cooperate with international industry specialists.

Both agreements reflect the broader momentum at MOC 2026 to strengthen international partnerships, promote cross-border energy projects and encourage technology and knowledge transfer. By advancing commercial frameworks and fostering cooperation between regional and international companies, the initiatives support efforts to unlock the economic potential of Eastern Mediterranean energy resources and create new investment opportunities.

Energy Leaders Highlight Egypt's Role in Unlocking Eastern Mediterranean Gas

Eni, TotalEnergies and Chevron highlight Egypt's infrastructure and regional partnerships, with Cyprus's Cronos and Aphrodite projects advancing towards development.

Executives from Eni, TotalEnergies and Chevron highlighted Egypt's strategic position and established natural gas infrastructure as key enablers of Eastern Mediterranean gas development during the opening of the Mediterranean Offshore Conference and Exhibition (MOC 2026) in Alexandria on October 20.

Held at the Bibliotheca Alexandrina under the theme "Egypt: A Key Pillar of Energy Security in the Mediterranean Region," the event brought together government officials, international energy companies and industry leaders to discuss offshore development, regional cooperation and energy security.

The executives emphasized that Egypt's pipeline networks, gas processing facilities and liquefied natural gas (LNG) export terminals can help reduce development costs, accelerate project execution and connect regional gas resources with international markets.

Cronos Targets First Gas in 2028

Diego Portoghese, Head of North Africa & Levant Region at Eni, stressed the importance of leveraging Egypt's existing infrastructure to bring Cypriot gas to market efficiently.

Eni and TotalEnergies reached the final investment decision for Cyprus's Cronos gas development on July 28, 2026, targeting first gas in 2028. The project is designed to transport gas from Cyprus's offshore Block 6 to Egypt, where it will be processed using existing Zohr facilities and liquefied at the Damietta LNG plant for export, primarily to Europe.

Portoghese highlighted the benefits of integrating new offshore production with existing infrastructure, including lower costs and a shorter route from discovery to commercialization.

He also reaffirmed Eni's long-standing commitment to Egypt. Regarding the West Denis discovery, estimated at approximately two trillion cubic feet of gas, he said the company was working with BP, the Egyptian General Petroleum Corporation (EGPC) and the Ministry of Petroleum and Mineral Resources to advance the project towards a final investment decision, with production targeted in less than two years.

TotalEnergies Stresses Egypt's Strategic Position

Julien Pouget, President – Middle East & North Africa at TotalEnergies, described Egypt as a key link between energy-producing regions and consumer markets, noting that its importance has increased amid geopolitical tensions and disruptions to global trade.

He pointed to the country's gas processing and storage facilities, LNG export terminals, pipeline networks, the SUMED pipeline, the Suez Canal and its ports as assets that support regional connectivity and access to international markets.

Pouget also highlighted the Cronos development as an important step towards bringing Cyprus's offshore gas resources into production, emphasizing the role of cooperation between governments and energy companies.

Diego Portogh

Julien Pouget

Javier La Rosa

H.E Nikolaos Papageorgiou

H.E Ayman Mohammed Ibrahim

Chevron Highlights Aphrodite Development

Javier La Rosa, President – Base Assets & Emerging Countries at Chevron, said the Eastern Mediterranean offers significant gas resources and further exploration potential. He identified continued exploration, effective partnerships, competitive investment frameworks and access to infrastructure as essential to turning these resources into sustainable growth.

La Rosa also highlighted progress on Cyprus's Aphrodite gas field, which is at the front-end engineering design (FEED) stage, with the potential to supply gas to Egypt. He stressed that stable fiscal terms, fair regulations, efficient licensing procedures and access to markets are important for attracting long-term investment.

Egypt, Cyprus and Greece Seek Greater Integration

Greek Ambassador to Egypt Nikolaos Papageorgiou highlighted the complementary roles of Egypt, Cyprus and Greece in regional energy cooperation. Cyprus offers promising gas resources, Egypt provides processing and LNG export infrastructure, and Greece offers connections to European markets through LNG facilities and regional gas interconnections.

Alexandria Governor Ayman Ateyya welcomed MOC 2026, describing the city's historical and strategic position as an industrial, commercial and energy centre on the Mediterranean.

The opening-day remarks underscored a common regional priority: strengthening cooperation and making better use of existing infrastructure to bring Eastern Mediterranean gas resources to market, support energy security and expand export opportunities.

The Egyptian and Cypriot Ministers of Petroleum at Petroleum Today Booth in MOC 2026.

A visit we truly value, accompanied by a strong media presence.

Egypt and Cyprus Call for Integrated Eastern Mediterranean Energy Market at MOC 2026

Karim Badawi and Michael Damianos highlight regional cooperation, investment, technology and Egypt's gas infrastructure as key drivers of energy security.

Egyptian Minister of Petroleum and Mineral Resources Karim Badawi and Cypriot Minister of Energy, Commerce and Industry Michael Damianos called for stronger regional cooperation and infrastructure integration to accelerate Eastern Mediterranean gas development and strengthen energy supplies to regional and European markets.

Their remarks came during the ministerial session, "Building an Integrated Energy Market in the Mediterranean," held on October 20 as part of the Mediterranean Offshore Conference and Exhibition (MOC 2026) in Alexandria.

Egypt Focuses on Production Growth and Investment

Badawi outlined Egypt's priorities for strengthening energy security, highlighting increased natural gas production, expanded renewable energy use and closer coordination with the Ministry of Electricity and Renewable Energy.

He stressed that raising domestic production requires an attractive investment environment supported by clear, stable and flexible regulatory and commercial frameworks. Such conditions, he noted, are essential to strengthening investor confidence, attracting new capital to exploration and production, and accelerating the conversion of discoveries into commercially productive assets.

The minister also emphasized the role of modern technology in improving operational performance. Artificial intelligence, horizontal drilling and hydraulic fracturing can help increase exploration and production efficiency, reduce costs and risks, and maximize the value of available resources. Cooperation with technology companies will be important to expanding the application of innovative solutions across the oil and gas industry.

Badawi further highlighted Egypt's integrated gas infrastructure as a competitive advantage for the country and its regional partners. Its facilities can support the reception, processing, liquefaction and re-export of natural gas, creating opportunities to connect Eastern Mediterranean resources with international markets.

He added that maximizing these capabilities requires coordinated investment across Egypt, Cyprus and other countries in the region, alongside stronger partnerships between governments and private-sector companies.

Cyprus Sees Egypt as a Key Partner

Damianos described regional cooperation as increasingly important amid geopolitical developments and changing energy market conditions. He emphasized that the partnership between Egypt and Cyprus serves the interests of both countries and can contribute to energy security across the Eastern Mediterranean and Europe.

Cyprus is entering an important phase in the exploration and development of its natural gas resources, with continued exploration expected to strengthen its position in the regional energy supply system.

The minister identified Egypt as a key partner because of its established infrastructure for receiving, processing, liquefying and exporting natural gas. Using existing Egyptian facilities could accelerate the development of Cypriot discoveries and improve their commercial value without requiring the construction of an entirely new infrastructure network.

Damianos also discussed Cyprus's domestic gas requirements. Infrastructure needed to use natural gas locally remains under development, with completion targeted for 2029 to enable gas-fired electricity generation. He estimated that the country's future annual gas demand could range between six and ten billion cubic metres.

Against this background, exporting discovered gas represents a commercially attractive option in the current phase, while Cyprus continues to develop the facilities required to meet future domestic demand.

Cronos and Aphrodite Offer Development Options

Regarding the Cronos field, Damianos outlined options that include transporting gas to Egypt for processing and export or exploring facilities associated with the Aphrodite development. The available routes would be assessed according to technical and commercial considerations, with the aim of accelerating development and maximizing economic returns.

The discussions highlighted how regional infrastructure can help connect offshore discoveries with established processing and export facilities, while giving producing countries greater flexibility in commercializing their resources.

Both ministers emphasized the importance of continued coordination among Egypt, Cyprus and other Eastern Mediterranean countries to advance gas connectivity projects, improve supply reliability and turn the region's energy resources into sustainable investment and economic opportunities.

PETROLEUM TODAY MAGAZINE | SPECIAL STRATEGIC INDUSTRIAL REPORT

How Natural Gas Can Power Egypt's Next Industrial Growth Phase

A Multi-Sector Analytical Blueprint for Downstream Monetization & Export Competitiveness

Executive Brief: As Egypt navigates a transformative macroeconomic phase, natural gas has emerged as the indispensable pillar of its national industrial strategy. Moving far beyond basic electricity generation, natural gas serves as a high-value chemical feedstock, a catalytic reducing agent, and a strategic thermal driver for heavy export-oriented industries. By prioritizing domestic value-addition over raw gas exports, Ministry of Petroleum policy and recent corporate investments have unlocked unprecedented industrial competitiveness.

1. Gas Supply for Petrochemicals, Fertilizers, and Refining

1.1 Petrochemical Value Addition: Downstream C2+ Hydrocarbon Cracking

Feedstock Transformation: Natural gas acts as the foundational building block for Egypt's modern petrochemical industry, functioning as a rich chemical feedstock laden with C2+ hydrocarbon fractions (ethane, propane, and butane). Under the national Master Plan for Petrochemicals managed by ECHEM, core assets—including Sidi Kerir Petrochemicals (SIDPEC) and ETHYDCO—process ethane-rich gas streams to produce ethylene, HDPE, LLDPE, and polybutadiene.

Economic Multiplier & Import Substitution: Converting 1 MMBtu of natural gas into downstream polymers yields a 5x to 8x value multiplier compared to exporting raw feedgas as unrefined LNG cargoes. Furthermore, ongoing mega-projects in the Suez Canal Economic Zone (SCZONE)—such as integrated steam crackers and Linear Alkyl Benzene (LAB) facilities at E-LAB and MOPCO—convert gas into methanol and resins, directly replacing costly imports and preserving net foreign currency reserves.

1.2 Global Food Security: Nitrogenous Fertilizer Production and Export Expansion

Industrial Scale & Feedgas Role: Egypt's nitrogenous fertilizer sector represents the single largest industrial consumer of natural gas as a direct chemical reactant. In Steam Methane Reforming (SMR), natural gas accounts for 70% to 80% of total production costs. World-class complexes—including Abu Qir Fertilizers, MOPCO (Damietta), and EFC (Ain Sokhna)—position Egypt among the top five global exporters of urea and nitrogenous fertilizers.

Macroeconomic Impact: Converting $1 MMBtu of feedgas into agricultural urea multiplies export revenue realization by 250% to 300% compared to spot market LNG sales. Allocating stable gas supplies secures domestic agricultural quotas for national food security while generating billions of dollars in high-margin export revenues across European, African, and Latin American markets.

1.3 Downstream Refining Upgrades: Hydrocracking and Euro-5 Clean Fuels

Hydrogen Generation & Deep Processing: Modern refining complexes—such as the Egyptian Refining Company (ERC) at Mostorod, ANRPC, and ANOPC in Assiut—utilize industrial volumes of natural gas to generate high-purity hydrogen via steam methane reforming. This hydrogen is consumed in high-pressure hydrocrackers to remove sulfur contaminants and heavy metals from atmospheric residue.

Clean Fuel Transition: This process upgrades low-value heavy fuel oil into high-octane Euro-5 compliant gasoline, ultra-low sulfur diesel (ULSD), and jet fuel. This integration achieves three strategic goals: sharply reducing national reliance on imported fuels, improving urban air quality by eliminating sulfur emissions, and maximizing overall refinery gross margins (GRMs).

2. Powering Heavy Energy-Intensive Industries

2.1 Direct Reduced Iron (DRI) Steelmaking & Green Metallurgy Transition

Dual Role in Metallurgy: Natural gas plays a unique, dual role in modern Direct Reduced Iron (DRI) steel production—acting simultaneously as a thermal energy source and as a vital chemical reducing agent. Leading complexes, such as Ezz Steel and Suez Steel, utilize MIDREX and HYL reforming technologies to convert natural gas into synthesis gas (CO + H2) to strip oxygen from iron ore pellets without coke.

Decarbonization & Export Advantage: DRI steelmaking emits up to 50% less carbon dioxide per ton of liquid steel compared to traditional coal-fired blast furnaces. Securing high-pressure natural gas supplies allows Egyptian steelmakers to export low-carbon billets and rebar into strict European markets compliant with Carbon Border Adjustment Mechanism (CBAM) standards.

2.2 Float Glass, Ceramics, & Advanced Building Materials Manufacturing

Precision Thermal Performance: Egypt's building materials industry relies on clean natural gas to power glass melting tanks and ceramic kilns operating above 1,500°C. In float glass production (Sphinx Glass, CSG), natural gas provides precise, flame-stable heat without sulfur or ash contamination, producing high-clarity architectural and automotive float glass.

Regional Export Leadership: Operating continuously in 10th of Ramadan City and Suez, ceramic and porcelain tile manufacturers utilize gas-fired roller kilns to achieve high mechanical strength and rapid firing cycles. Stable energy tariffs ensure global cost competitiveness, driving finished ceramic and glass exports across Africa, Europe, and the Middle East.

Table 1: Industrial Sector Impact & Gas Utilization Matrix

Industrial Sector	Gas Utilization Mechanism	Primary Products	Macroeconomic Impact
Petrochemicals	Hydrocarbon Feedstock (C2+ Cracking)	Ethylene, PE, Polypropylene, LAB	5x–8x value multiplier over raw gas exports.
Nitrogenous Fertilizers	Chemical Reactant (SMR Reformer)	Anhydrous Ammonia, Granulated Urea	Top-5 global exporter; 250%–300% revenue gain.

Petroleum Refining	Hydrogen Generation & Hydrocracking	Euro-5 Diesel, Gasoline, Jet Fuel	Eliminates fuel imports; upgrades heavy residual fuel.
DRI Steelmaking	Chemical Reducing Agent (Syngas)	Sponge Iron, High-Tensile Rebar	50% lower CO2 emissions; CBAM compliant exports.
Glass & Ceramics	High-Temp Flame Energy (>1500°C)	Float Glass, Porcelain Tiles	High optical purity; exports across EU & Middle East.

3. Industrial Clusters Around LNG and Port Infrastructure

3.1 The Suez Canal Economic Zone (SCZONE) and Ain Sokhna Hub

Infrastructure Co-location: Co-locating heavy industrial plants alongside the Ain Sokhna LNG terminals, SUMED logistics hub, and GASCO Red Sea pipeline creates uninterrupted, high-pressure natural gas availability with minimal transmission losses.

Logistics Optimization: This setup allows DRI steel mills, glass lines, and chemical complexes direct access to deepwater quays at Sokhna Port. Eliminating inland land transport costs significantly enhances the international price competitiveness of Egyptian exports.

3.2 Northern Coastal Synergies: Damietta and Idku Industrial Co-Location

Damietta Ecosystem: At Damietta Port, the SEGAS LNG liquefaction facility operates adjacent to the MOPCO fertilizer complex and gas processing units, enabling shared seawater desalination, electrical substations, and wastewater treatment infrastructure.

Idku-Abu Qir Corridor: Similarly, the Idku to Abu Qir corridor combines ELNG liquefaction, offshore gas terminals (West Nile Delta), and chemical producers, drastically cutting CapEx and OpEx for regional industrial operators.

4. Local Supply Chains and Fabrication Capability

4.1 Engineering, Procurement, and Construction (EPC) Localization

National EPC Champions: State-owned giants ENPPI and PETROJET have localized complex energy EPC projects. ENPPI delivers FEED and project management, while PETROJET manufactures ASME-certified pressure vessels, columns, and subsea structures.

Strategic Sovereignty: Local equipment fabrication reduces foreign currency expenditures for megaprojects, shields against global supply chain delays, and enables the export of engineering services across the Middle East and Africa.

4.2 Technical Operations, Maintenance, and Human Capital Development

Workforce Localization: Companies like EPROM and PMS maintain operational self-reliance with over 90%–95% Egyptian engineering participation across terminal turnarounds, offshore pipelines, and refinery maintenance.

Operational Efficiency: Highly skilled technical operations lower plant lifecycle costs, eliminate reliance on foreign contractors, and build a world-class workforce of certified Egyptian technicians and engineers.

5. Monetizing Associated Gas Instead of Flaring

5.1 Transforming Waste to Wealth: Flare-Gas Recovery Systems

Zero Routine Flaring: Under Ministry of Petroleum sustainability directives, modular field compressors and gas-sweetening units capture associated gas across remote concessions in the Western Desert and Gulf of Suez.

Resource Monetization: Captured gas is injected into the national grid while extracted NGLs yield commercial LPG (cooking gas). This transforms previously wasted flare gas into valuable industrial feedstock, yielding immediate macroeconomic savings.

5.2 Environmental Compliance, CBAM Protection, and Carbon Finance

Decarbonization & Protection: Capturing flare gas significantly reduces national methane and carbon footprints, shielding Egyptian industrial exporters (fertilizers, steel, cement) against European Union CBAM carbon tariffs.

Green Finance Access: Lower carbon intensity unlocks access to international green financing (EBRD, EIB loans) and attracts climate-focused foreign direct investment (FDI) to support long-term sustainable growth.

6. Conclusion

Strategic Imperative: Natural gas serves as the irreplaceable engine powering Egypt's next macroeconomic expansion. By transitioning from raw commodity exports toward localized downstream value-addition, Egypt is establishing itself as a sustainable, cost-competitive, and resilient industrial hub in the region

Abbreviations

- **ANOPC:** Assiut National Oil Processing Company
- **ANRPC:** Alexandria National Refining and Petrochemicals Company
- **CBAM:** Carbon Border Adjustment Mechanism (European Union)
- **DRI:** Direct Reduced Iron
- **ECHEM:** Egyptian Petrochemicals Holding Company
- **EFC:** Egyptian Fertilizer Company
- **E-LAB:** Egyptian Linear Alkyl Benzene Company
- **ENPPI:** Engineering for the Petroleum and Process Industries
- **EPC:** Engineering, Procurement, and Construction
- **EPROM:** Egyptian Operation & Maintenance Company
- **ETHYDCO:** The Egyptian Ethylene and Derivatives Company
- **Euro-5 / ULSD:** European Emission Standards / Ultra-Low Sulfur Diesel
- **LAB:** Linear Alkyl Benzene
- **LNG:** Liquefied Natural Gas
- **MOPCO:** Misr Fertilizers Production Company
- **NGLs / LPG:** Natural Gas Liquids / Liquefied Petroleum Gas
- **PETROJET:** Petroleum Projects and Technical Consultations Company
- **PMS:** Petroleum Marine Services Company
- **SCZONE:** Suez Canal Economic Zone
- **SIDPEC:** Sidi Kerir Petrochemicals Company
- **SMR:** Steam Methane Reforming

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1. **Ministry of Petroleum and Mineral Resources, Egypt.** *Annual Strategic Report on Gas & Petrochemical Sector Development.* Cairo, Egypt.
2. **Egyptian Petrochemicals Holding Company (ECHEM).** *National Master Plan for Petrochemicals Development & SCZONE Industrial Integration Strategy.*
3. **Abu Qir Fertilizers, MOPCO, & EFC.** *Technical and Economic Feasibility Reports on Steam Methane Reforming (SMR) & Nitrogenous Fertilizer Production.*
4. **European Commission & International Iron and Steel Institute.** *Direct Reduced Iron (DRI) Production Standards and EU Carbon Border Adjustment Mechanism (CBAM) Compliance Framework.*
5. **ENPPI, PETROJET, & EPROM.** *Technical Documentation on Engineering Localization, Subsea Fabrication, and Terminal Operations.*

MOC 2026 Technical Committee Members

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EGPC

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EGAS

Abdel Naser Khafaji
EGAS

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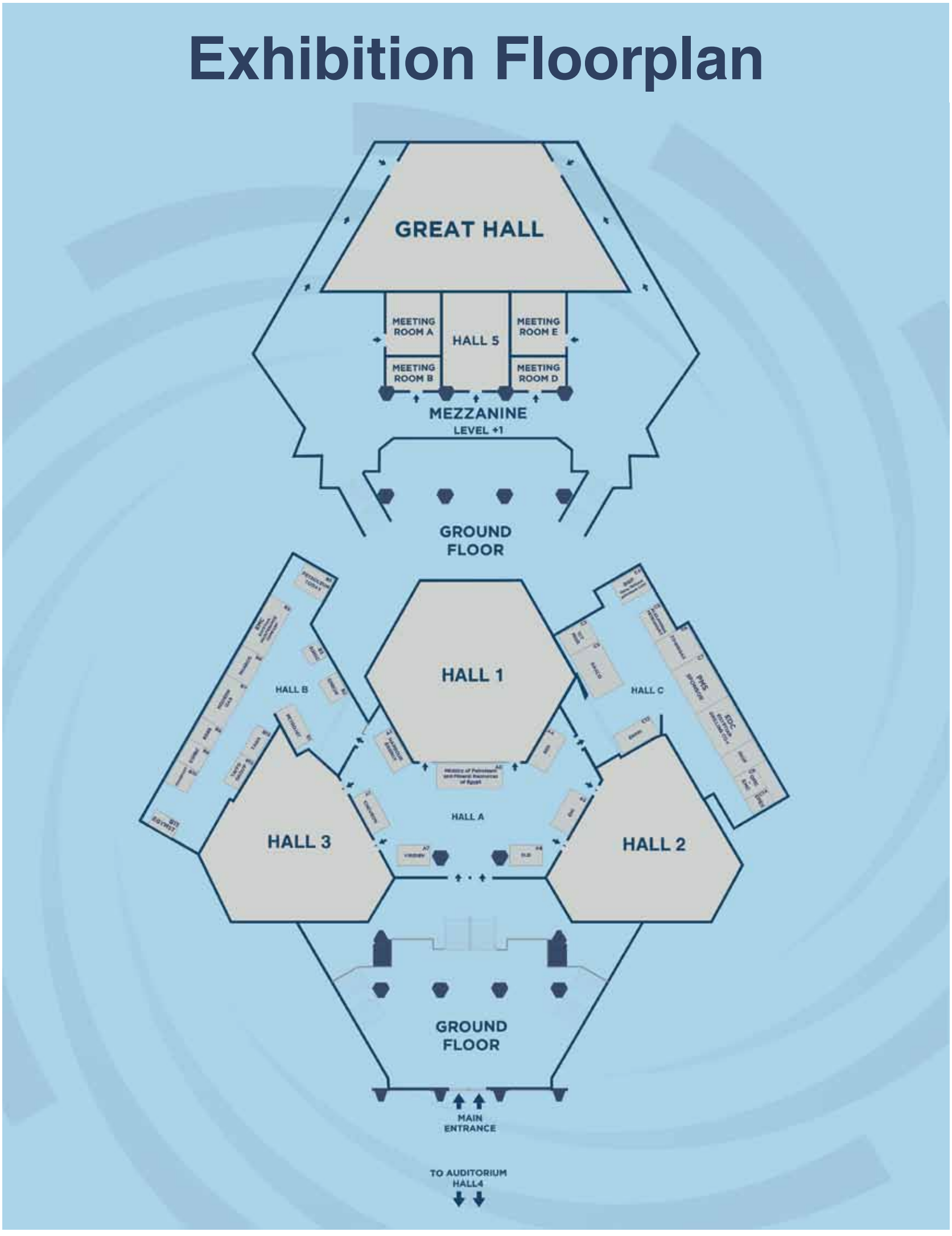
MOC 2026 extends its sincere appreciation to all Technical Committee Members for their invaluable contribution, expertise and commitment to the development of the Technical Conference Programme.
THANK YOU FOR YOUR CONTINUED SUPPORT
AND DEDICATION TO THE SUCCESS OF MOC 2026

Technical Program Grid

Wednesday, 21 October 2026

08.00 - 17.30	Registration and Check–In				
Hall Name:	*Hall 1*	*Hall 2*	*Hall 3*	*Hall 4*	*Hall 5*
09.00 - 10.30	**Session 1** Exploration in the Mediterranean: Basin Insights and Emerging Opportunities	**Session 2** Integrated Technologies for Drilling Excellence and Performance Optimization	**Session 3** Unlocking Reservoir Potential Through Advanced Diagnostics	**Session 4** Innovative Solutions for Production Enhancement in Mature Fields	
Session Chairs	*Hesham Hendy* *Ahmed Salah*	*Osama Elbakly* *Ayman Salama*	*Ismail Mahgoub* *Mohamed Ibrahim Hafez*	*Ahmed Hawary* *Abdel Naser Khafaji*	
10.30 - 11.00	Coffee Break and Knowledge Sharing ePoster Session				
11.00 - 12.30	**Session 5** Gas Processing & Offshore Facilities 1	**Session 6** Advanced Seismic Interpretation and Exploration De-risking	**Session 7** Accelerating Decarbonisation: Carbon Management, CCUS and Low-Carbon Technologies	**Session 8** AI, Digital Technologies, and Data Analytics in Upstream Operations	
Session Chairs	*Moataz Atef* *Bassam Shorait*	*Mostafa Elaswany* *Hatem Farouk*	*Tamer Heakal* *Nancy Azazy*	*Ali Bakr* *Mohamed Mansour*	
12.30 - 13.30	Delegate Luncheon				
13.30 - 14.30	Leadership Plenary Session 1: Made in Egypt, Innovated in Egypt: Building the National Energy Supply Chain through Innovation, Manufacturing and Indigenous Technology Development *The Great Hall*				
14.30 - 16.00	**Session 9** Intelligent Operations and AI-Driven Performance Optimization	**Session 10** Integrated Flow Assurance Approaches for Optimizing Production Performance	**Session 11** Reservoir Characterization and Integrated Geological Evaluation	**Session 12** Smart Reservoir Management: AI, Simulation and Subsurface Insights	**Session 13** Developing Infrastructure & Projects in the Mediterranean
Session Chairs	*Moahmed Samir* *Moustafa Oraby*	*Ismail Mahgoub* *Yasser Elmasry*	*Mohsen Abdel Fattah* *Ahmed Karam*	*Ahmed Sabaa* *Ibrahim Awany*	*Tamer Heakal* *Khaled Gad*
16.00 - 17.30	**Session 14** Enhancing Drilling and Completion Efficiency in Offshore Operations	**Session 15** Intelligent Resilience: Risk Management and Sustainable Performance	**Session 16** Gas Processing & Offshore Facilities 2	**Session 17** Underexplored Basins and Emerging Play Concepts in Egypt	
Session Chairs	*Mostafa Ahmed Seleem* *Ahmed Abdelalim Taha*	*Mohamed Ghareeb* *Shady Bahaa*	*Riham Abdelfattah* *Mohamed Zahran*	*Ayman Elmorshedy* *Ahmed Elbarkoky*	

Exhibition Floorplan



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PLATINUM SPONSORS

CHEVRON
www.chevron.com

Chevron is one of the world's leading integrated energy companies. We believe affordable, reliable and ever-cleaner energy is essential to enabling human progress. Chevron produces crude oil and natural gas; manufactures transportation fuels, lubricants, petrochemicals and additives; and develops technologies that enhance our business and the industry. We aim to grow our oil and gas business, lower the carbon intensity of operations and grow new energies businesses. More information about Chevron is available at www.chevron.com.

ENERGEAN
www.energean.com

Energean is a London listed FTSE 250 E&P company, which has continued to grow from its foundations in Greece, to become the largest independent oil and gas producer in the East Mediterranean. Egypt is a core country within Energean's portfolio and a priority growth market, where the company operates a full-cycle production, development and exploration portfolio, including the Abu Qir, North El Amriya and North Idku concessions. Energean is committed to continued investment in Egypt, maximising domestic energy production, unlocking new development and exploration opportunities, and supporting the country's energy security and long-term economic growth.

EXXONMOBIL EGYPT (UPSTREAM) LIMITED
www.corporate.exxonmobil.com

ExxonMobil has been a leading provider of high-quality fuels and lubricants products and services since 1902 with a wide network of service stations and convenience retail shops. Since 2019, ExxonMobil has resumed its interest in exploration and drilling in Egypt. ExxonMobil has been awarded concessions in the Eastern Mediterranean Sea, securing exploration rights to several blocks offshore Egypt, located in the outer Nile Delta. The company safely conducted the largest 3D seismic survey in the East Mediterranean and drilled its !rst well, Nefertari-1, in the North Marakia Block with the objective to identify anchor development opportunities to create a long-term upstream presence in Egypt. With commitment to safety, and adherence to global standards of environmental compliance, ExxonMobil is preparing the drilling campaign of its second exploration well in the Cairo Offshore Concession. The company is also working hand in hand with the government of Egypt towards realizing the country's vision of Egypt becoming a regional gas hub.

DANA GAS
www.danagas.com

Dana Gas is the Middle East's first and largest regional private sector natural gas Company established in December 2005 with a public listing on the Abu Dhabi Securities Exchange (ADX). It has exploration and production assets in Egypt, Kurdistan Region of Iraq (KRI) and UAE, with 2P reserves exceeding one billion boe. With sizeable assets in KRI and Egypt, and further plans for expansion, Dana Gas is playing an important role in the rapidly growing natural gas sector of the Middle East, North Africa and South Asia (MENASA) region.

GOLD SPONSORS

ADVANCED ENERGY SYSTEMS S.A.E. (A.D.E.S.
www.adesgroup.com

ADES is a world-leading international provider of oil and gas drilling services. Headquartered in Al-Khobar, Saudi Arabia, with a highly trained workforce of over 11500+ employees, we operate an elite portfolio of offshore and onshore rigs across the globe. We pride ourselves on providing safe, client-centric drilling services through our world-class operational excellence programs and hand-picked workforce. Our resilient business model and optimized cost structure have driven our growth from humble beginnings as a single-string operator nearly three decades ago to an industry-leading position today as the world's leading provider of offshore drilling services. ADES continues to develop innovative and tailor fit solutions that extend beyond conventional drilling services. A key milestone in this strategy was the successful deployment of an asset-light, low-CAPEX production model in Egyptian brown!elds in 2024, demonstrating the Group's ability to create value through operational innovation while maximizing existing infrastructure. ADES is actively working to expand this offering across the region and has already made progress with its recent entry into Syria.

ENI
www.eni.com

Eni is a global energy tech company operating across 62 countries with over 32,000 employees. The company is fully integrated along the entire value chain and aims to achieve carbon neutrality by 2050. Eni invests heavily in game-changing technologies such as carbon capture and storage (CCS) and fusion energy to accelerate sustainability. It leverages world-class supercomputing capabilities and explores the future frontier of quantum computing. Traditional hydrocarbon exploration and production continue to generate value while ensuring global energy security. To speed up its transition, Eni utilizes a satellite company model that includes Plenitude, Enilive, and specialized joint ventures. Furthermore, the company incorporates circular economy principles through entities dedicated to chemical transformation, remediation, and asset management.
With a presence in Egypt since 1954, Eni has played a significant role in the development of the country's energy sector.
Through its subsidiary IEOC Production, Eni has built a long-standing portfolio of exploration, development, and production activities across Egypt, strengthening the country's position as a regional energy hub.
Today, Eni is the leading oil and gas producer in Egypt and continues to invest in the Country through exploration, gas production, and new energy initiatives, as well as social and health projects, working alongside Egyptian partners to support the country's energy security and long-term development.

GOLD SPONSORS

HARBOUR ENERGY
www.harbourenergy.com

Harbour is one of the largest independent producers in the world, producing between 475,000 and 500,000 barrels of oil equivalent per day. We are a top 10 producer in Norway and in Argentina, as well as being one of the largest producers in the UK North Sea, and have significant production also in Germany and North Africa. About 40% of our production is European gas, 20% international gas and 40% liquids. We have a broad set of opportunities to expand our production and replace reserves, with particularly strong prospects in Norway, the US, Argentina, Mexico and Indonesia. We're well positioned to keep growing. Our options include near-infrastructure opportunities in Norway, the UK, North Africa and Germany, unconventional scalable opportunities in Argentina and conventional offshore projects in Mexico and Indonesia.

PETROJET
www.petrojet.com.eg

Incepted in Egypt in 1975, Petrojet ranks today amongst the largest full service construction groups across the Middle East and Africa. The company utilizes its workforce of 30,000 engineers, technicians and labor and its large #eet of modern construction equipment to provide integrated EPC services to the Hydrocarbon, Power, Industrial and Infrastructure Sectors. Additionally, Petrojet owns 5 process equipment fabrication workshops, 2 Marine Fabrication Yards, and 2 Pipe Coating facilities. FIELD OF ACTIVITIES: Major Civil, Building & Infrastructure Works; Mechanical Works; Electrical & Instrumentation Works; Trunk Pipelines; Tank Farms; Process Equipment Fabrication; Pipe Coating; Fabrication of Offshore Platforms & Deep Water Structures.

VIRIDIEN
www.viridiengroup.com

Viridien is an advanced technology, digital and Earth data company that pushes the boundaries of science for a more prosperous and sustainable future. With our ingenuity, drive and deep curiosity we discover new insights, innovations, and solutions that efficiently and responsibly resolve complex natural resource, digital, energy transition and infrastructure challenges.

PERENCO NORTH SINAI PETROLEUM INC.
www.perenco.com

Perenco Egypt is an upstream oil and gas company operating the Offshore North Sinai (ONS) Concession in Egypt's Eastern Mediterranean, approximately 65 km northeast of Port Said. The concession covers 402 km² and comprises the Tao & Kamose and South Kamose development leases, together with an exploration area. Since the award of the concession, the company has played a significant role in developing Egypt's offshore natural gas resources. Beginning with no production, Perenco Egypt has successfully drilled 12 productive wells, signi!cantly increasing gas output. Today, the ONS concession produces approximately 55 MMSCFD of natural gas, contributing to Egypt's domestic gas supply. In recent years, Perenco Egypt has expanded its operations through the acquisition of additional acreage, the signing of the South Kamose Development Lease in August 2024, and the successful discovery of new gas reserves. The company's long-term commitment to Egypt was further strengthened by a 10-year extension of the ONS Concession after its re-assignment in September 2025, reinforcing its continued investment in the country's energy sector. Recently, Perenco Egypt has been awarded a new concession agreement namely El Fayrouz Onshore Area in North Sinai which is adjacent to the ONS processing facilities (CPF) located at Romana. Once the company achieve successful results from the exploration activities, the nearby CPF would help to accelerate the development activities adding more production to the Egyptian market. Perenco Egypt is willing to acquire or share in more concessions either mature or version areas to explore or develop both oil and gas fields. Perenco Egypt remains committed to the safe, efficient, and sustainable development of offshore gas resources while supporting Egypt's strategy to enhance energy security and maximize the value of its natural gas reserves.

MARIDIVE OFFSHORE PROJECTS
www.maridive.com

Maridive is a leading offshore marine services company with over 45 years of experience delivering specialized solutions across the energy and marine sectors. The Group operates through two complementary arms: Maridive Offshore Projects (MOP), its integrated offshore solutions arm, and Maridive & Oil Services, its chartering arm. By combining the strengths and capabilities of both businesses, the Group is able to address a broad range of client requirements — from vessel chartering and marine support to integrated offshore solutions including offshore construction, subsea pipeline and cable installation, vessel operations, inspection, maintenance and repair (IMR), mooring systems, and mobile offshore production unit (MOPU) solutions. With a strong presence across the MENA region, Maridive combines extensive offshore expertise, a versatile #eet, and proven project execution capabilities to deliver reliable, end-to-end solutions.

SPONSORS

BP EGYPT
www.bp.com

Our business in Egypt
Together with its partners, bp produces around 60% of Egypt's gas through joint ventures with the Pharaonic Petroleum Company (PhPC) and Petrobel in the East Nile Delta, as well as through bp-operated West Nile Delta Gas Facility. Production: The WND development is bp's first operated asset in the country. It includes five gas fields across North Alexandria and West Mediterranean Deepwater offshore concession blocks in the Mediterranean. Partnerships: PHPC: bp has a strong footprint in the East Nile Delta through its PhPC JV and other partners' operated assets. PhPC is a major gas producer in Egypt. United Gas Derivatives Company: bp holds 33% of the UGDC, a natural gas liquids plant extracting LPG and propane, in partnership with Eni/IEOC and GASCO (the Egyptian midstream gas distribution company). Natural Gas Vehicles Company: bp holds 40% interest in NGVC, established in 1995 as the first company in Africa and the ME to commercialize natural gas as an alternative fuel for vehicles. Arcuis Energy: A regional gas joint venture between bp (51%) and ADNOC's XRG (49%), established to develop and optimize Egypt's natural gas assets and contribute to regional energy growth. The JV will focus on growing a competitive gas portfolio by combining both companies' technical capabilities.

CAPRICORN ENERGY
www.capricornenergy.com

Capricorn Energy is a London Stock Exchange-listed oil and gas company with more than 30 years of experience in exploration, development, and production. The company created significant value through major discoveries, including Rajasthan in India, Senegal's largest offshore discovery of 2014, and key North Sea projects. Having returned substantial value to shareholders over the years, Capricorn is now focused on cash #ow generation from its portfolio of onshore production and development assets in Egypt's Western Desert, with a strategy centered on maintaining strong cash #ows and delivering shareholder value.

DRAGON OIL EGYPT HOLDING LIMITED
www.dragonoil.com

Dragon Oil is an independent upstream Oil and Gas Company engaged in the exploration, development, and production operations of oil and gas fields in the Middle East, Caspian, and North Africa. Dragon Oil is a privately held and wholly owned subsidiary of Emirates National Oil Company (ENOC), which is owned by the government of Dubai. Its headquarters is located in Dubai, UAE.

SPONSORS

CHEIRON AMAL PETROLEUM CORPORATION

www.cheironenergy.com

With operated production in excess of 130 kboepd, Cheiron is MENA's largest independent E&P company, operating 11 concessions across Egypt's Western Desert, Gulf of Suez and Mediterranean, as well as a growing international portfolio with assets in Mexico and Romania. In November 2025, Cheiron achieved first gas from West El Burullus, its !rst Mediterranean concession, marking a key milestone that diversi!es its Egyptian portfolio and strengthens the country's energy security.

CHINA ZHENHUA OIL CO., LTD

www.zhenhuaoil.com

China ZhenHua Oil Co., Ltd. is a national state-owned energy enterprise operating across the entire oil and gas value chain, including E&P, trading, storage, and refining.
Upstream Strength: Operates 8 global E&P projects with 5.39B barrels of recoverable reserves and 84M barrels annual production. Core assets include key developments in Iraq, Egypt, and the UAE (acting as Asset Leader in the ADNOC Onshore concession). Global Trading & Storage: Active across 30+ countries with 40M tons annual trade volume, 13.8M m^3 total storage capacity, and strategic investments in LNG infrastructure. Tech & Sustainability: A National High-Tech Enterprise advancing digital oilfields, CCUS technologies, and the COP28 Decarbonization Charter.

EGYPTIAN PROJECTS OPERATION AND MAINTENANCE - EPROM

www.eprom.com.eg

Egyptian Projects Operation and Maintenance Company (EPROM) is one of Egypt's leading companies in the oil and gas sector and a member of the Egyptian General Petroleum Corporation (EGPC). EPROM specializes in the management, operation, and maintenance of petroleum and industrial facilities in accordance with the highest standards of safety, reliability, and efficiency.

IPR

www.iprenergygroup.com

IPR Energy is an international energy group specializing in oil and gas exploration, production, engineering, and oilfield services. Since 1993, its Egypt operations have expanded across 10 concessions and four regions, covering 3.6 million net acres.
Driven by technical expertise, innovation, and responsible operations, IPR has achieved 90% net production growth and consistently maintained reserve replacement above 100% since 2012, creating sustainable value for partners and stakeholders today.

MIDEAST COMMUNICATION SYSTEMS (MCS)

www.mcsholding.com

Founded in 2006, MCS (Mideast Communication Systems) is a leading IT solutions provider specialising in cybersecurity, security intelligence, and network and data centre infrastructure. With its headquarters in New Cairo, Egypt, and operations across 10 Eastern and Central African countries, MCS delivers end-to-end digital solutions and value-added services that help organisations operate securely and efficiently in a rapidly evolving technological landscape. As a Value-Added Distributor and trusted IT partner, MCS brings best-of-breed solutions from top global technology providers to businesses across Egypt, Africa, and the EMEA region. Its offerings span cybersecurity defence, threat intelligence, network optimisation, data centre modernisation, and IT service management. By combining advanced technology with expert professional services, MCS ensures solutions are not only implemented effectively but continuously optimised for maximum business impact. MCS goes beyond technology delivery by providing comprehensive learning programmes and technical support, empowering IT professionals to master emerging technologies and stay ahead of industry trends. Over the past two decades, MCS has successfully executed over 500 large-scale IT projects, earning recognition and multiple awards from leading technology innovators for its excellence and dedication.

TOTALENERGIES

www.totalenergies.com

TotalEnergies has maintained an active presence in Egypt's upstream sector since 2010, with the Bashrush gas field, where it holds a 25% interest alongside operator Eni.
Further strengthening its exploration portfolio in Egypt, TotalEnergies and the Egyptian Natural Gas Holding Company (EGAS) signed a Memorandum of Understanding (MoU) covering a large area in Egypt's northwestern offshore. The MoU establishes a framework for technical cooperation between the parties.
In addition, TotalEnergies plans to leverage Egypt's existing gas infrastructure to monetize gas from the Cronos field offshore Cyprus. The Cronos discovery was made in 2022, with a Final Investment Decision (FID) reached in 2026.

PETROLEUM MARINE SERVICES

www.pmsoffshore.com

Petroleum Marine Services (PMS) is a leading offshore construction company delivering integrated solutions to the oil, gas, and energy sectors. With decades of experience, a highly skilled workforce, and a modern #eet of specialized vessels, PMS provides offshore construction, subsea pipeline laying, platform installation, fabrication, inspection, maintenance, repair, marine transportation, diving, ROV operations, and offshore support services. The company possesses advanced capabilities in both shallow water and deep water operations, enabling the successful execution of complex offshore projects in challenging environments. Committed to the highest international standards of safety, quality, and environmental stewardship, PMS combines technical excellence, innovation, and operational efficiency to deliver reliable, cost effective solutions while supporting the sustainable development of energy infrastructure across the region.

PETRONAS

www.petronas.com

Established in 1974 as Malaysia's national oil and gas company, Petroliam Nasional Berhad (PETRONAS) has evolved into a global energy and solutions partner with operations in more than 100 countries and a position among the Fortune Global 500® companies. Guided by its purpose of being a progressive energy and solutions partner enriching lives for a sustainable future, PETRONAS is committed to delivering energy responsibly while supporting the transition to a lower-carbon future.In Egypt, PETRONAS has been a strategic partner in the West Delta Deep Marine (WDDM)concession and Egyptian LNG (ELNG) since 2003, contributing to the development of the country's energy sector, strengthening energy security, and supporting sustainable growth.

PHAROS EL FAYUM

www.pharos.energy

Pharos El Fayum Egypt Branch is a subsidiary of Pharos Energy PLC existed in Egypt to explore and produce oil and gas. Pharos El Fayum is a contractor member in three concessions in Egypt: El Fayum, North Beni Suef and South Wadi El Rayan concession areas.

SHELL

www.shell.eg

Shell is a global group of energy and petrochemical companies, employing over 85,000 people across more than 70 countries. Our purpose is to power progress together by working collaboratively with our customers and partners. Our vision is to be the world's leading integrated energy company, and our strategy is to deliver more value with less emissions.
Shell Egypt, established in 1911, has been actively contributing to the development of Egypt's natural resources and its people for over a century. Our refreshed growth strategy aligns with Egypt's ambition to meet its energy needs, and we remain committed to supporting this vision through deep involvement across the entire energy value chain. We partner with the Egyptian government in upstream oil and gas exploration and production through our offshore WDDM concession, extend to midstream gas processing at our onshore Rashpetco JV facility, and continue through gas liquefaction and export at the Egyptian LNG plant. Additionally, we are active in the marketing, sales, and distribution of high-quality lubricants in the local market. Safety and asset integrity remain paramount. Every Shell Egypt employee works toward one common goal: Goal Zero—zero harm to people and the environment. Our commitment to Egypt goes beyond energy. We have a robust social investment agenda focused on enterprise development and youth capacity building. Shell Egypt voluntarily contributes to the well-being of communities where we operate, striving to be responsible corporate citizen.

SLB

www.slb.com

SLB is a global technology company driving energy innovation for a balanced planet. We partner with customers to unlock performance, improve ef!ciency, and address some of the energy industry's most complex challenges across the energy value chain. Combining deep domain expertise with advanced digital technologies, AI, automation, and engineering capabilities, we help customers develop resources, optimize operations, and improve performance. With more than 80 years of experience in Egypt, SLB has been a long standing technology partner to the country's energy industry, supporting customers across exploration, reservoir characterization, drilling, production, and digital transformation. Today, we continue to work alongside operators and industry partners to maximize resource potential, improve recovery, enhance efficiency, and support Egypt's evolving role in the Mediterranean energy landscape. As technology reshapes how energy is explored, developed, and produced, SLB is applying intelligent drilling, advanced subsurface solutions, AI enabled work#ows, automation, and digital platforms to enable better decisions and more efficient operations. At the same time, we are developing technologies that support a more balanced energy future, including carbon capture and storage, geothermal, and other emerging low carbon solutions. At MOC 2026, SLB is proud to engage with industry leaders, valued customers, partners, and innovators to exchange knowledge, advance technology, and explore opportunities to strengthen Egypt's energy future and the broader Mediterranean energy landscape. Because the future of energy is not something we wait for. It's something we build.

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ETHYDCO: A PIONEER IN POLYETHYLENE APPLICATIONS

Related to the important of infrastructure piping solutions for construction sector and gas distribution systems. certified pipe grades PE100 black & PE 80 black according to ISO 9080 have superior performance, durability and reliability, PE100 black certificated according to DIN EN1555-1,DIN EN/TS 1555-7.

ETHYDCO has material EM-3405-UVH specially designed for roto molding application providing confidence in the safety and performance of water tanks.

ETHYDCO also produce polyethylene used in pharmaceutical applications fully aligned with the needs of pharmaceutical industry. The company redefining the approach of sustainability by fully embracing the principle of circular economy and start producing recyclable polyethylene, Recycling helps create added value for products that are largely considered waste.

Protecting Steel Pipelines with PE Coating (Steel PIPE Coating)

ETHYDCO has successfully supported the development of high-performance polyethylene solutions for steel pipe coating applications, providing excellent corrosion protection, mechanical strength, and long-term durability. These advanced PE compounds contribute to extending pipeline service life and enhancing reliability in demanding oil, gas, water, and industrial infrastructure projects.

Steel pipe coating

Final Products made from ETHYDCO Raw Materials

High density polyethylene (HDPE) - Linear low-density polyethylene (LLDPE)

Personal Care & Household

Medical Applications

Advanced Packaging

Industrial Containers

Bimodal grade

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Agricultural Applications

Ropes & Nets

Pallets

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